



Infrastructure  
Sustainability  
Rating Scheme

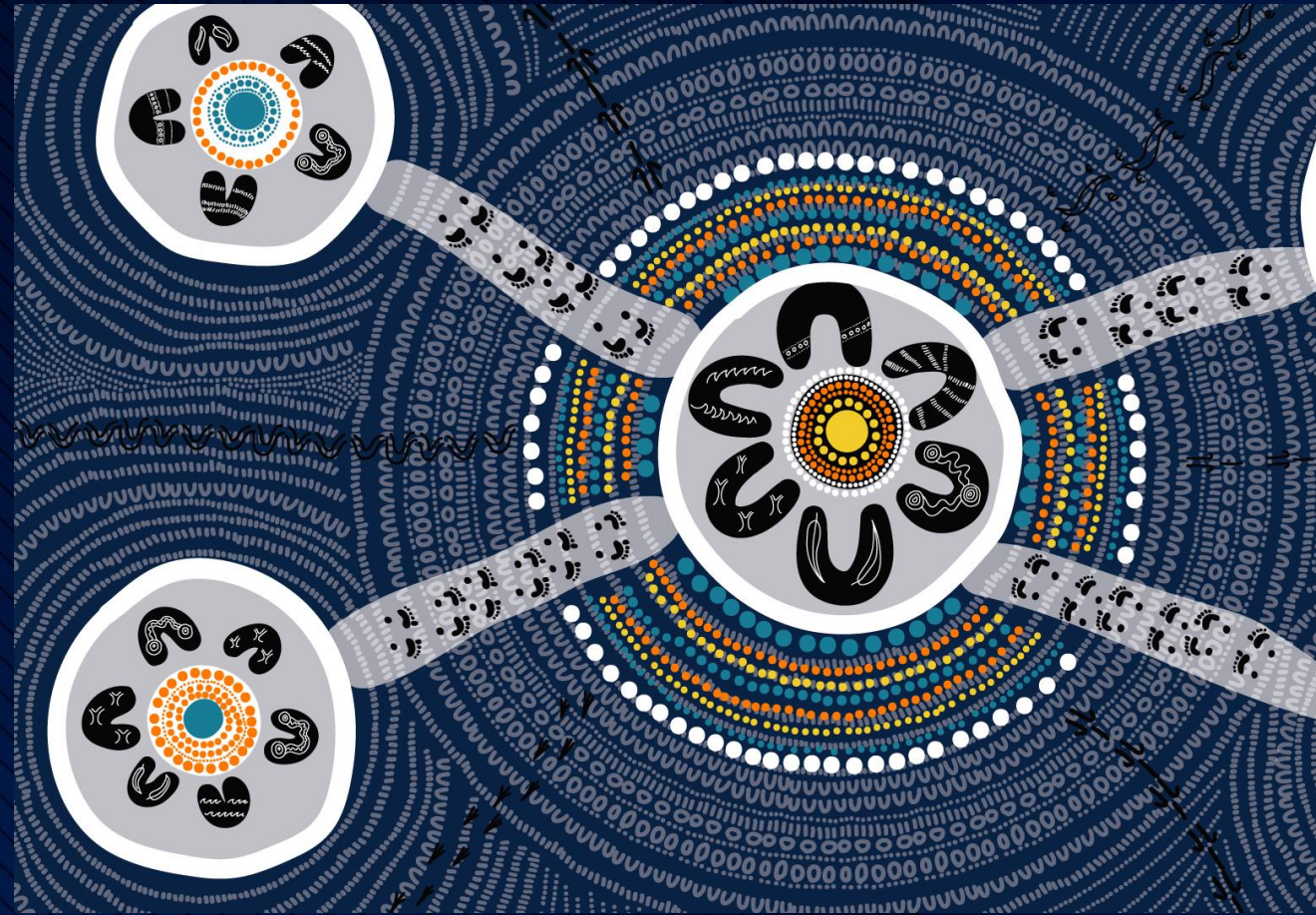
# Case Study Webinar Series

Thursday 12 September 2024 | 1:00 – 2:00 PM (AEST)



# Acknowledgment Of Country

The Infrastructure Sustainability Council would like to begin by acknowledging the Traditional Custodians of the land on which we meet today. We acknowledge their deep connection to land, water and culture, and pay my respects to their Elders past, present and future.



# Agenda



1

Introduction to Ecn-1 – Dr Kerry Griffiths & Declan Collins

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2

East Link WA Project – Sophie Wallis

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3

MelCONNX/MetCONNX Projects – Leigh Penney

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4

Laing O'Rourke Responsible Decision-Making Framework  
– Sam Donaldson

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5

Question & Answer

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Please add any questions to the Q&A function,  
we will answer these at the end of the  
presentations





# Overview of the ECN-1 Credit

Dr Kerry Griffiths, Infrastructure Sustainability Council

# Ecn-1 : Strategic Options Assessment



## Intent:

*To incorporate sustainability criteria and whole of life considerations into the strategic planning decision making process.*

- Range of strategic options identified
- Formal assessment – considers material externalities and whole of life costs AND informs the preferred option
- Carbon specifically called out
- Qualitative / quantitative elements

# Ecn-1 : Options Assessment & Significant Decision-making



## Intent:

*To incorporate sustainability criteria and whole of life considerations into decision making processes for significant project initiatives developed in the [planning / design and construction] phases and hence increase sustainability outcomes.*

- Clear parameters for significant decisions / initiatives defined
- Formal assessment – considers material externalities and whole of life costs
- Carbon specifically called out
- Qualitative / quantitative elements



# Current Use, Observations and Insights

Declan Collins, Infrastructure Sustainability Council



# ECN-1: Observations & Insights

*A systematic approach to sustainable decision-making*

1. Specialised – Requires **SQP involvement**
2. **Must** be developed and implemented early
3. The Golden Goose or Poisoned Chalice
  - Fit-for-Purpose
  - Practical
  - Value-adding

**This credit applies to:**

- Project optioneering across the infrastructure lifecycle
- Opportunities, Initiatives & Treatments (IS Credits)

ALL significant decisions as defined by the Project.

Credits Referenced in Technical Manual

Lea-2

Res-1

Ene-1

Ene-2

Rso-2

Rso-4

Env-1

Env-2

Env-3

Env-4

Env-5

Wat-1

Wat-2



# EastLink WA Case Study

Sophie Wallis, BG&E

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# Sustainable Decision Making

Application during the Planning Phase

September 2024

Sophie Wallis, BG&E

# Session introduction



## **Sophie Wallis – Sustainability Lead, BG&E**

- Sustainability and systems thinking
- 20+ years in government, resources and infrastructure sectors
- NorthLink WA, EastLink WA, transmission lines, water, resources projects

# Today's presentation

## **Overview:**

- Nature of the decisions required for EastLink WA, and the process we developed

## **Planning phase:**

- Opportunities, constraints and risks specific to earlier project phases

## **Considerations for the Ecn-1 credit**

## **Key benefits for EastLink WA project**

- Value of taking holistic view



# Overview of decision- making process for EastLink WA

# Why did we need a decision-making framework?

## EastLink WA:

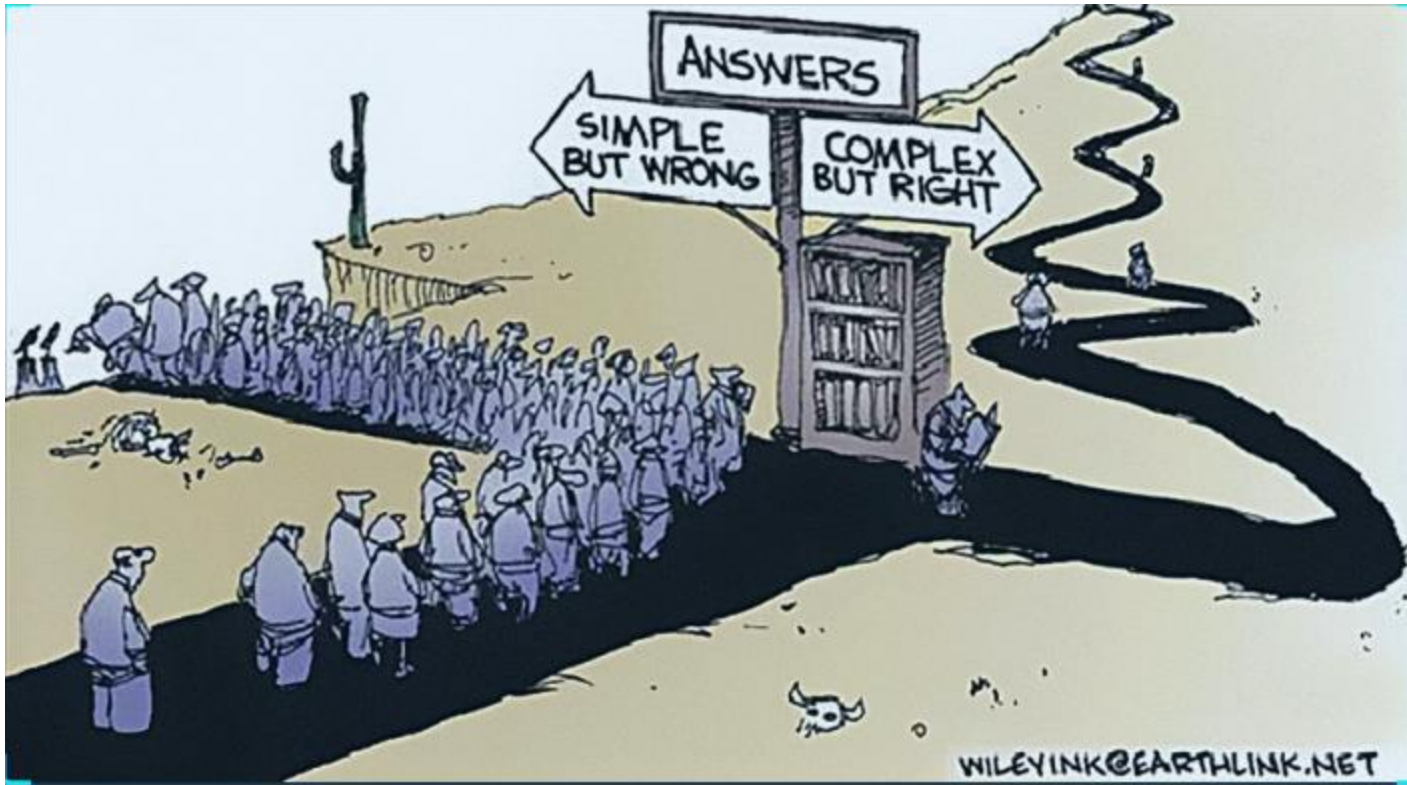
- Planning and development – many different decision types
- High uncertainty / mixed certainty
- Achieved a Silver rating, including Ecn-1 credit

Drew on models which started with context before moving to MCA/ scored method

For real projects, conditions are not perfect and time is short



# It's not all about MCAs



- Multicriteria Assessments can help to make sense of multiple aspects

BUT

- Tools like MCAs should not **make** decisions, they should **inform** decisions
- Outputs should be discussed and tested
- They need upfront work to be most useful





# Overview of 6 steps

- Can be scaled up or down
- Is not 'perfect' but is practical – use as a starting point to do better when possible
- Is based on strategic guidelines e.g. from ATAP and IA but adapted for project-level decisions (rather than funding decisions)

## 1 Problem identification

- State required decision
- State project phase
- Determine 'significance'
- Involve range of specialists

## 2 Problem definition

- Define scope, context, constraints
- Understand available data and limitations
- Consider risks from incomplete data or information availability

## 3 Options identification

- Identify range of options with sound environmental, social, economic and technical outcomes
- Identify preferred option(s)

## 4 Options assessment

- Assess options with appropriate tools
- Seek input from range of specialists
- Identify preferred option(s)

## 5 Test preferred option(s)

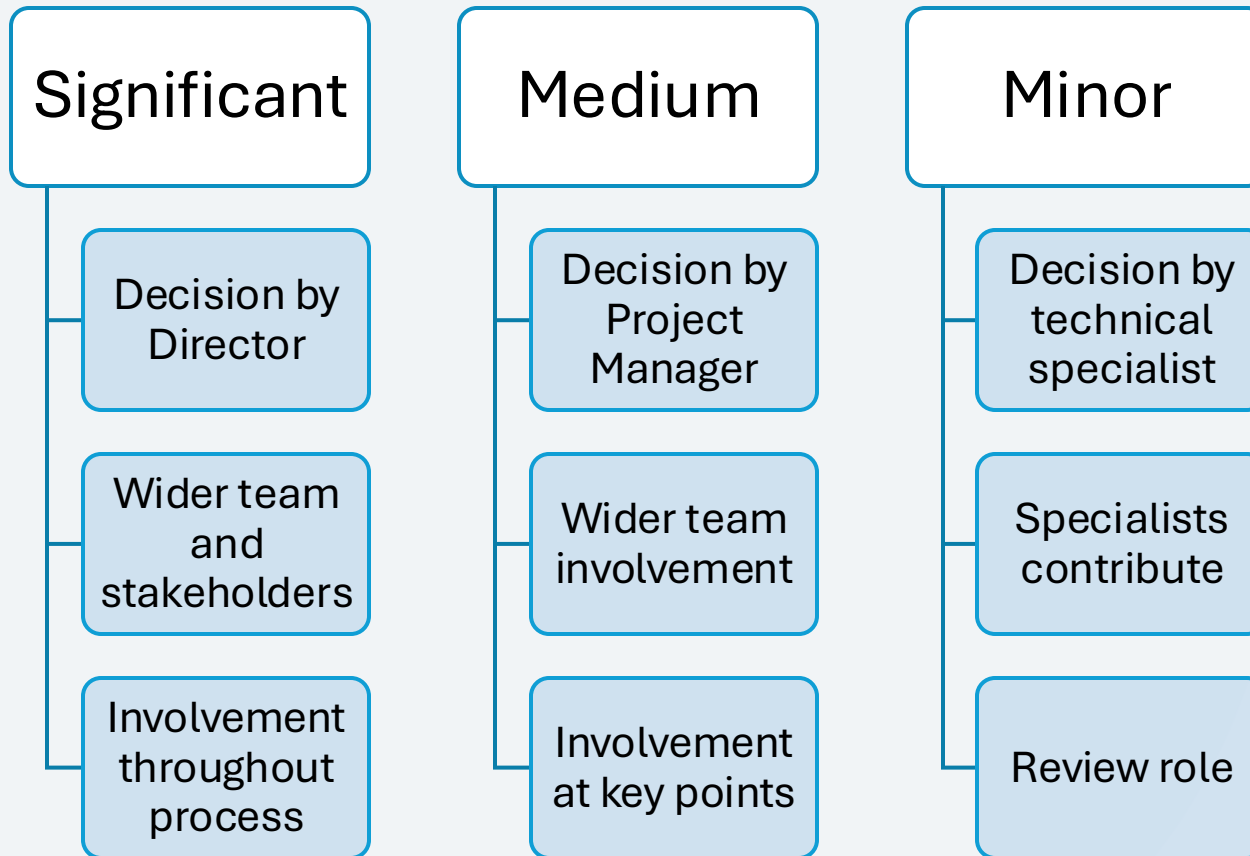
- Refine option with feedback from decision makers
- Document risks from uncertainties

## 6 Select option

- Document decision



# Significance of decision



**A tiered approach was used to determine who needed to be involved in the decision.**

If an options assessment is required, the assessment tool to assist this should suit:

- The significance of the decision
- The level of risk
- The level of detail available

Opportunities,  
constraints and risks  
specific to planning  
phase

# Planning and development phase

## Activities to prepare project for delivery

Funding/ business case

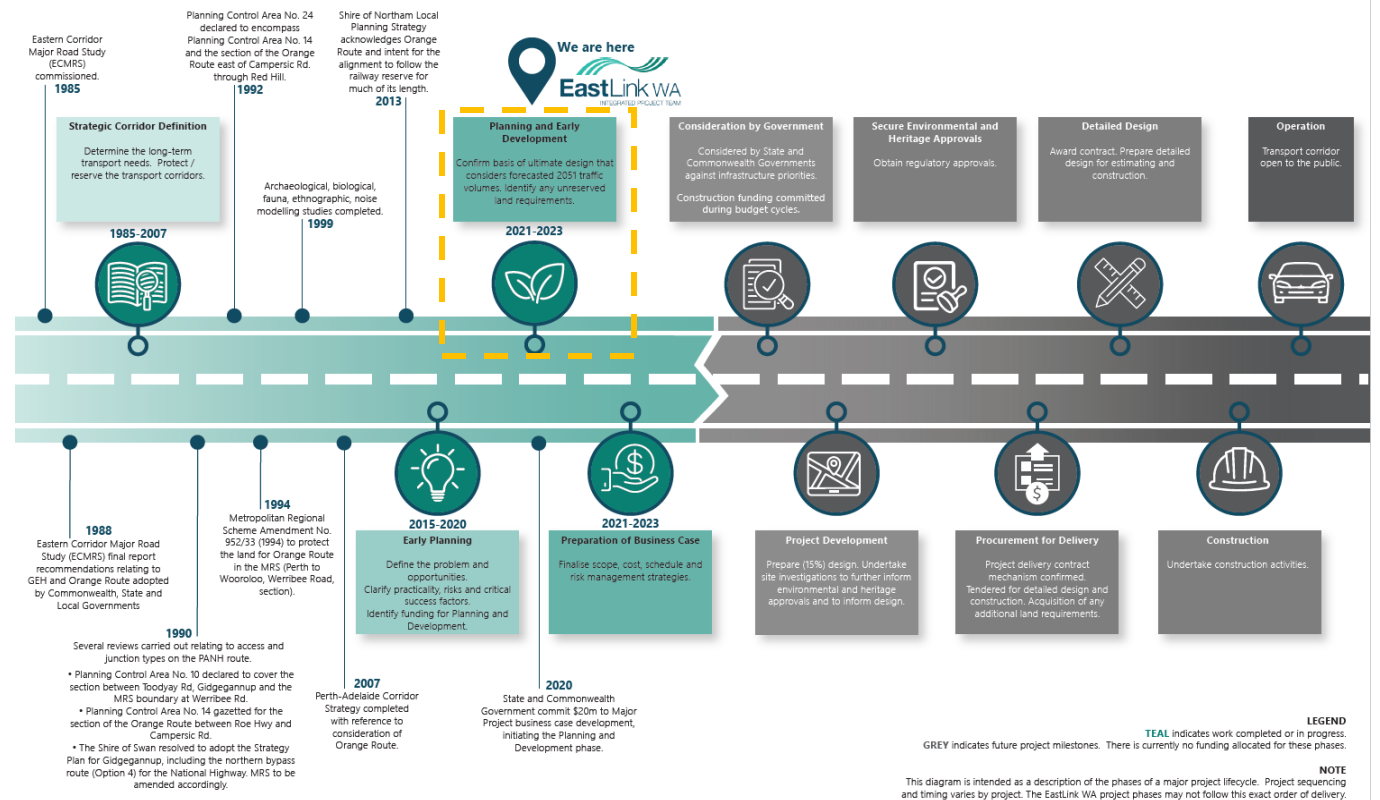
Establish partnerships, stakeholder engagement, field surveys

Options assessment

Develop scope and requirements for delivery phase

Considering environment and social outcomes in:

- Alignment of highway
- Access strategy
- Design of interchanges
- Highway over vs under



# Streamlining decision making

Upfront review of decision types informed the process best suited to the project

- Some engineering and traffic decisions were relatively simple – less input needed from multi-disciplinary team. Adopted a streamlined process.
- Connection and network decisions involved a systematic engineering process – some input from multidisciplinary team on constraints in the broader area.
- Alignment decisions were more complex, and interdependent. Multidisciplinary team helped to develop shared understanding of pros and cons.
- Opportunities – explored with wider team and external stakeholders



# Problem identification

Time can be wasted if we start to answer the wrong question, e.g.

- Design to optimise safety, business access, environmental outcomes
- Review the design for new issues
- Develop alternative design
- Connection/ no connection...

**Articulate question being asked and define scope of decision.**

**Another danger is starting to answer the next perceived question before finding an answer to the current one.**

**In planning the end point can be a little unclear!**

**"The answer to the great question...of Life, the Universe and Everything...  
42..."**

**"...I think the problem, to be quite honest with you, is that you've never actually known what the question is."**

– Douglas Adams, The Hitchhiker's Guide to the Galaxy

# Example – Bakers Hill Alignment



# Problem definition/ context

- **Seek input from range of specialists about what is important to them**
- **Identify potential risks arising from incomplete data or information availability.**
- **Consider objectives and criteria**





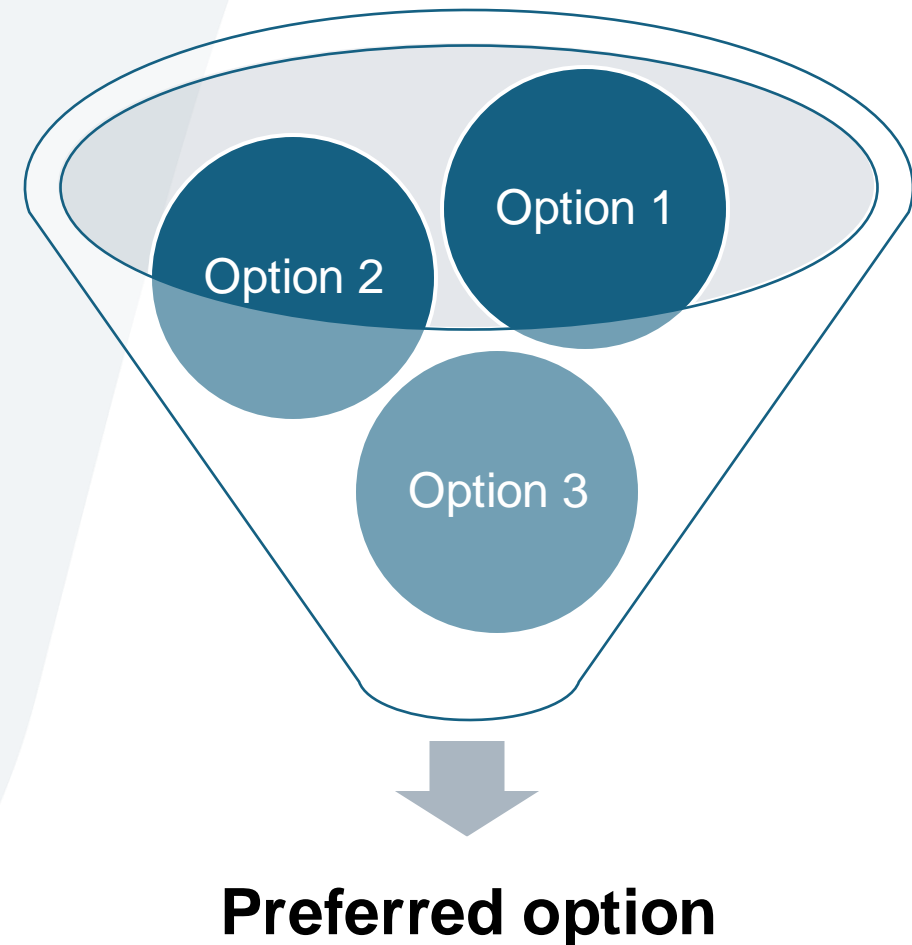
# Options identification

We don't just want to assess some options, we want to assess some **good** options

This step is about developing that short list of good options.

Sometimes we can eliminate bad options and explain why they should not be taken forward.

- **Identify an appropriate range of options that meet the scope**
- **Seek input from range of specialists to identify options with sound environmental, social, economic and technical outcomes**
- **Agree criteria**



# Considerations for application of the Ecn- 1 credit

# Options assessment

- **Assess options using appropriate methods and tools**
- **Seek input from range of specialists on:**
  - **Weightings**
  - **Criteria**
  - **Assessment and scoring**
- **Identify preferred option(s)**

**After options assessment, test outcomes with decision makers, and to confirm the decision.**

**Document outcomes in line with Ecn-1**



# Value of taking holistic approach

Ecn-1 credit aims to incorporate sustainability criteria and whole of life considerations into decision making processes for significant project decisions.

In other words:

- Understand what is important in the project's wider context
- Make decisions with long term benefits

To do this we needed

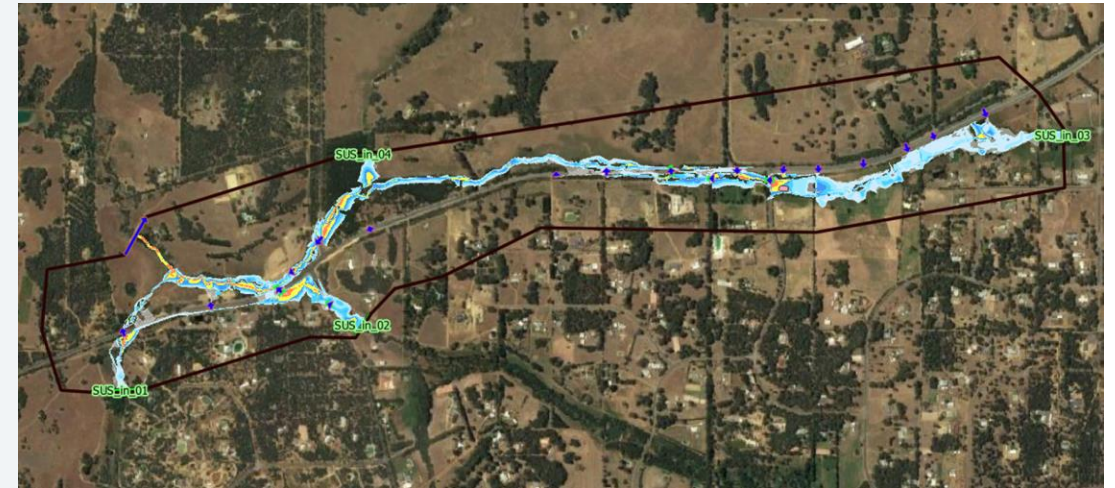
1. Clarity on what problem we were trying to solve
2. **Good** options (not just lots of options)
3. To look beyond the project boundaries – zoom out
4. To look beyond just an engineering solution to get the best long term outcomes from a broad range of perspectives
5. Templates that capture information to meet credit requirements – adopted as routine by the team.



# Key benefits for EastLink WA project

# Benefits

- Collaboration
- Future phases have sufficient information
- Major decisions could be made early, even without perfect information
- Streamlined approach to ‘routine’ interchange decisions. Team could allocate time to more important decisions.
- Bakers Hill – sense-making for a complex section of highway.
- Susannah Brook – land-use planning constraints and environmental impacts to Susannah Brook. Retained ~1.4km of the existing tributary, avoiding waterway diversion.
- Altone Road interchange – considered local amenity alongside technical criteria. Solution more suited to local residential area.



# MeI CONNX/Met CONNX Case Studies

Leigh Penney, Laing O'Rourke

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The logo for Laing O'Rourke, featuring the company name in white capital letters centered between two horizontal lines. The top line is yellow and the bottom line is red.

LAING O'ROURKE

# Ecn-1 Project IS D&AB Case Studies

LEIGH PENNEY – SENIOR SUSTAINABILITY MANAGER

12 SEP 2024

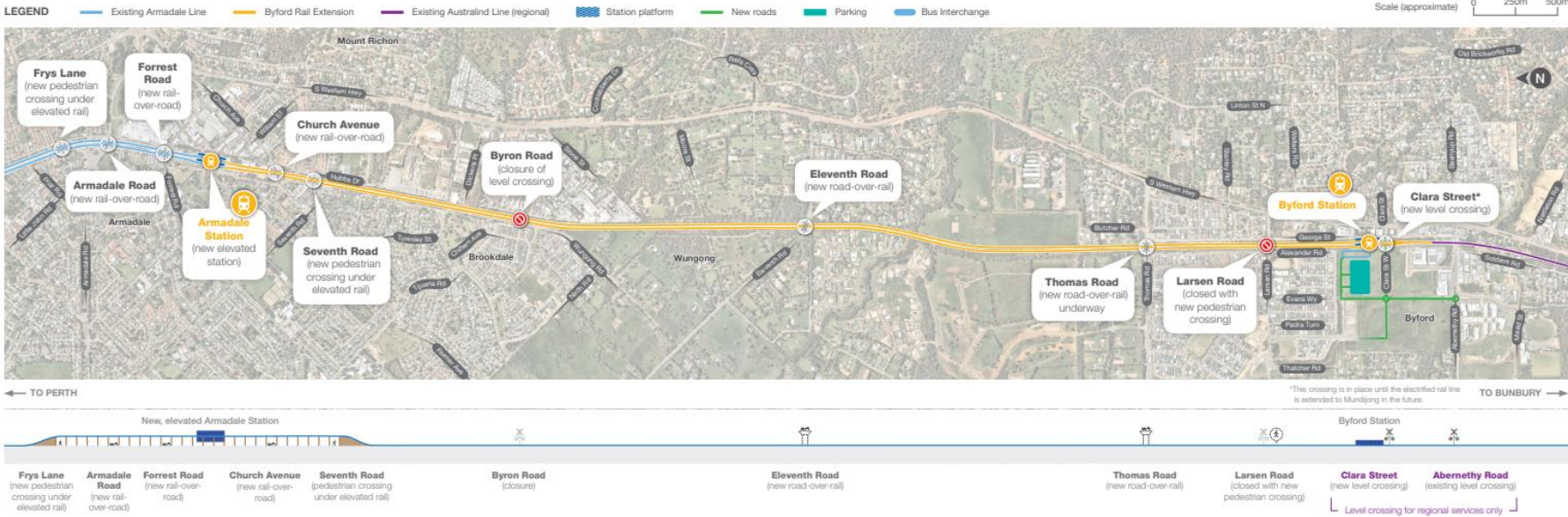




# ACKNOWLEDGEMENT OF COUNTRY

*I would like to begin by acknowledging Aboriginal and Torres Strait Islander Peoples as the Traditional Custodians and First Nations Peoples of Australia. We pay our respects to their ancestors and Elders both past and present and support those emerging. We thank them for enriching our nation with their cultural practices.*

# PROJECT OVERVIEWS



## Byford Rail Extension

- 8km rail line extension - south
- 2 new stations
- 1.6km elevated viaduct to remove level crossings
- Upgrade of local roads
- 6 Ha of new public open spaces created

## Morley-Ellenbrook Line

- 21km new double-track rail line
- 5 new stations
- Road-over-rail bridges, two elevated viaducts, Bridge and rail tunnel portals into busy Tonkin Hwy
- >36,000sqm of landscaping footprint, in Station precincts





# Agenda

- Overview of Process
- Dealing with different types of decisions
- Social Cost of Carbon (Level 2 – Ecn-1, v2.1)
- Examples of initiatives & outcomes realized
- Lessons Learned - Opportunities/Constraints/Risks

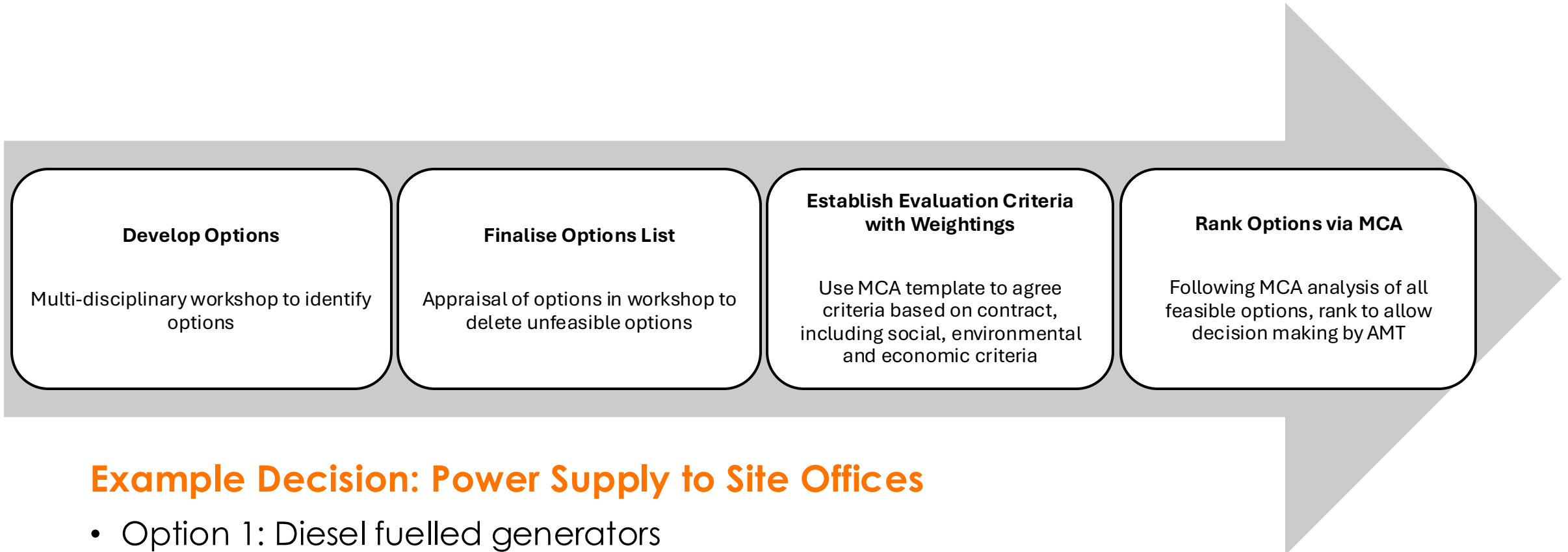
# Significant Decisions Process

MCA tool is required where one of the following is true:

- **>\$2,000,000 change to project cost**
- **>6 weeks impact to project timeline**
- **Options assessments for:**
  - ✓ **Lea-2** (Risks & Opportunities adaptation treatment options for high/extreme risks identified),
  - ✓ **Res-2** (climate change adaptation treatment options for high/extreme risks identified)
  - ✓ **Ene-1/2** (energy reduction/ renewables options for high/extreme opportunities identified),
  - ✓ **Wat-1/2** (water reduction/substitution options for high/extreme opportunities identified),
  - ✓ **Rso-1/4** (materials/waste recycling or reuse options for high/extreme opportunities identified)
  - ✓ **Rso-2** (remediation adaptation treatment options for high/extreme opportunities identified)
- **Significant positive/negative impact on Environmental/Social Outcomes** (including Indigenous People of the Land)
- **Significant stakeholder risk or opportunity** (as identified in Sta-1)
- **No clear consensus by internal stakeholders**



# Multi criteria analysis – key decisions

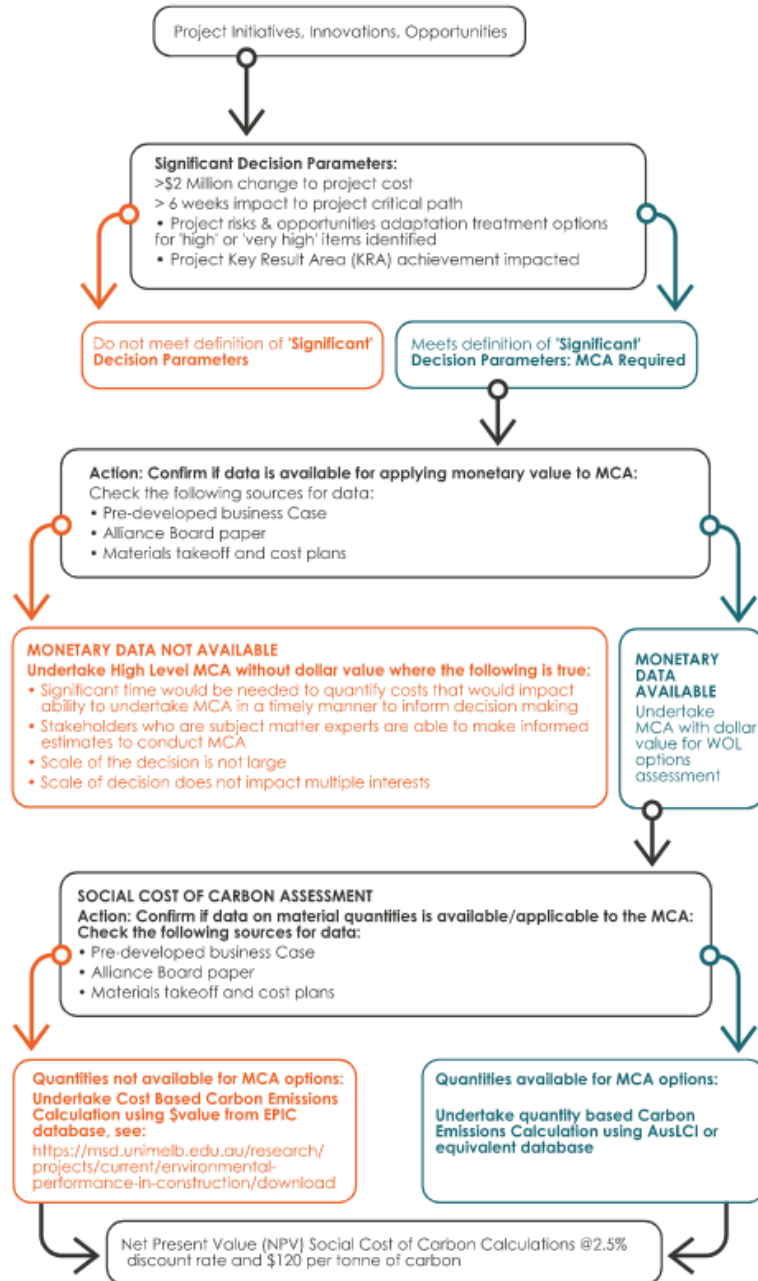


## Example Decision: Power Supply to Site Offices

- Option 1: Diesel fuelled generators
- ~~Option 2: Bio-diesel fuelled generators~~
- Option 3: Grid electricity connection
- **Option 4: Grid connected GreenPower electricity**

# Process Flow

for Multi Criteria Analysis (MCAs), Monitised MCAs and Social Cost of Carbon (SCC)



# Dealing with different types of decisions

Cross-disciplinary Engagement for MCAs

Minor	<p>Seek advice from relevant stakeholders where applicable Required when decision:</p> <ul style="list-style-type: none"> <li>• only impacts one discipline</li> <li>• is straightforward</li> <li>• can be solved with a discussion/short meeting</li> </ul>
Medium	<p>Input required from relevant stakeholders at key steps Required when decision:</p> <ul style="list-style-type: none"> <li>• has several factors and impacts more than one discipline</li> <li>• is not straightforward</li> <li>• opportunity is 'High' or above risks</li> </ul>
Significant	<p>Relevant stakeholders required to provide input into MCA process Required when decision:</p> <ul style="list-style-type: none"> <li>• scale is large and impacts various interests</li> <li>• has significant cost impact</li> <li>• situation is evolving/uncertain</li> <li>• is technically complex</li> </ul>

# The cost of carbon has been assessed quantitatively in the options assessment: Ecn-1, Level 2

What \$ value to use?

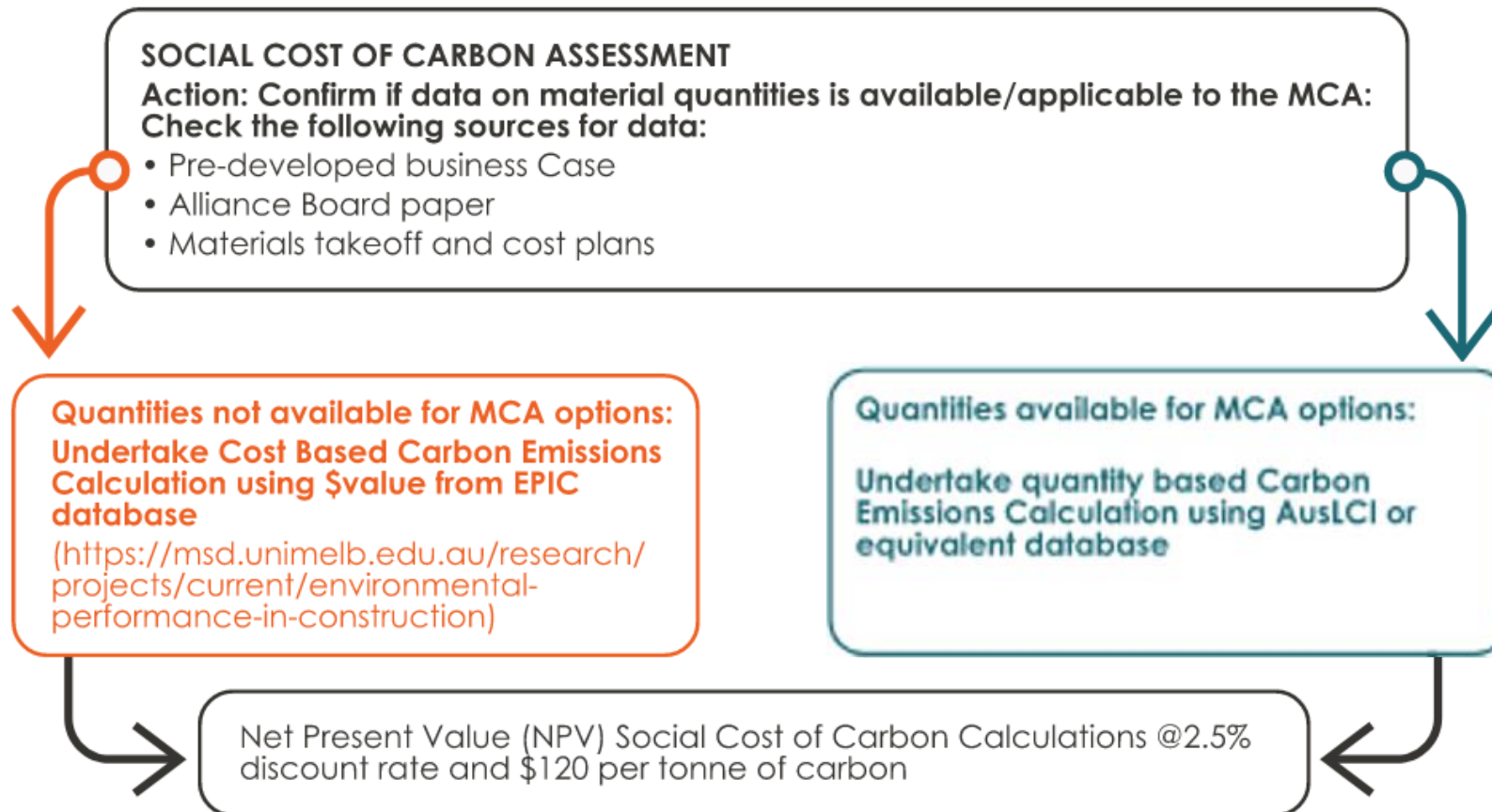
- **ACT - first jurisdiction to put \$ value on carbon (A\$20/tCO<sub>2</sub>e-)**
  - ✓ **USA:** Recommended US\$51/tCO<sub>2</sub> (2020) & US\$85/tCO<sub>2</sub> (2050) - discount rate of 3%. US EPA proposed \$190/tCO<sub>2</sub>.
  - ✓ **Canada:** Recommended \$38/tCO<sub>2</sub> (2020) and \$45/tCO<sub>2</sub> (2030) at 3% discount Rate.
  - ✓ **UK:** set a value for the SCC in 2007 of US\$50/tCO<sub>2</sub>, increasing at 2% per year, in 2009 moved away from SCC
  - ✓ **Germany:** The German Environment Agency continues to use an SCC for project/policy decisions. SCC estimate \$218/tCO<sub>2</sub> (2020) and \$248/tCO<sub>2</sub> (2030) - discount rate of 3%.
- **NSW Government Guide to Cost-Benefit Analysis: TPG23-08 value of SCC (A\$123/tCO<sub>2</sub> FY23) & (A\$128 tCO<sub>2</sub> FY2025)**

**BRE project:** A\$120/tCO<sub>2</sub> - discount rate of 2.5% for lifecycle of the initiative/decision.



# The cost of carbon has been assessed quantitatively in the options assessment: Ecn-1, Level 2

What happens when you don't have carbon values?



**EPIC Database**

		kg	2.8	3.7	0.24
		no.	34.3	34.2	2.2
		no.	29.6	41.6	2.7
		no.	33.2	49.8	3.2
		kg	5.9	3.7	0.35
		kg	11.6	7.8	1.3
		kg	8.5	8.4	0.71
		no.	55.4	95.4	4.7
		no.	84.5	83	7
		no.	111	111	8.4
		m <sup>3</sup>	2.484	4.288	128
		m <sup>3</sup>	3.303	4.345	305
		m <sup>3</sup>	2.184	4.084	278
		m <sup>3</sup>	2.026	4.011	251
		m <sup>3</sup>	2.896	3.907	325
		m <sup>3</sup>	2.786	3.906	336
		m <sup>3</sup>	2.408	3.839	372
		m <sup>3</sup>	2.586	4.347	309
		m <sup>3</sup>	2.288	4.300	387
		m <sup>3</sup>	2.188	4.038	368
		m <sup>3</sup>	2.136	3.956	345
		m <sup>3</sup>	2.059	3.941	321
		m <sup>3</sup>	2.988	3.894	338
		m <sup>3</sup>	2.481	4.277	358
		m <sup>3</sup>	2.588	4.215	358
		m <sup>3</sup>	2.401	4.290	309
		m <sup>3</sup>	2.278	4.088	278

Concrete/Block  
 Cement/mortar  
 Portland cement  
 Auto-cured aerated concrete (AAC)  
 Block - 600 x 200 x 200 mm  
 Block - 600 x 200 x 250 mm  
 Block - 600 x 200 x 280 mm  
 20 MPa  
 20 MPa - 200 fy/cmh  
 20 MPa - 200 fy/cmh  
 20 MPa - 400 fy/cmh  
 20 MPa - 400 fy/cmh  
 20 MPa - 400 fy/cmh  
 20 MPa - 400 fy/cmh  
 20 MPa - 200 G20/5  
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 20 MPa - 400 G20/5  
 20 MPa - 200 fy/cmh  
 20 MPa - 200 fy/cmh  
 20 MPa - 400 fy/cmh



# Significant Decisions Process

MCA tool values externalities as well as BaU criteria:

## Financial aspects:

- ✓ CAPEX
- ✓ OPEX

## Technical aspects:

- ✓ Constructability
- ✓ Resources
- ✓ Safety in Design
- ✓ Construction Safety
- ✓ Operational Life
- ✓ Maintainability
- ✓ Adaptability

## Economic aspects:

- ✓ Local industry participation
- ✓ Local supply chain impact
- ✓ Aboriginal supply chain impact
- ✓ Reputational impact

## Social aspects:

- ✓ Local business impacts
- ✓ Local industry participation opportunities
- ✓ Aboriginal employment opportunities
- ✓ Community impacts
- ✓ User impacts
- ✓ Heritage impacts

## Environmental aspects:

- ✓ Energy & Carbon
- ✓ Material quantity reductions
- ✓ Waste quantity reductions
- ✓ Climate Change resilience
- ✓ Water use reduction
- ✓ Pollution (air, land, water, noise, vibration)

Categories	Category Weightings
Cost	50%
Economic	10%
Environmental	10%
Social	10%
Technical	20%





# MCA Example - Steel Selection

Category	Criteria	Multi Criteria Analysis											
		Option 1	Unweighted criteria score	Category Weighting	Weighted score	Option 2	Unweighted criteria score	Category Weighting	Weighted score	Option 3	Unweighted criteria score	Category Weighting	Weighted score
		Steel supplied by Bestbar				Steel supplied by Infrabuild				Steel supplied by Plascorp			
Cost (CAPEX, OPEX, Externalities)	CAPEX (Quote for total C054 package) budget to build =		-3	50%	0		-2	50%	-2.5		-3	50%	-1
	Operational Expenditure	N/A	0			N/A	0			N/A	0		
	Social Cost of Carbon (\$120/T)		3				-3				1		
Economic	Local industry participation	Bestbar is an Australian company, however steel is sourced from mill in Singapore (Natsteel).	1	5%	0.15	Infrabuild is an Australian company and owns steel mills within Australia	2	5%	0.1	Plascorp sources steel from many international mills	1	5%	0.05
	Diverse workforce participation	N/A	0			N/A	0			N/A	0		
	Local supply chain impact	N/A	0			N/A	0			N/A	0		
	Aboriginal supply chain impact	N/A	0			N/A	0			N/A	0		
	Reputational impact	Positive, best bar are recognised industry leaders for low carbon steel.	2			N/A	0			N/A	0		
Environment	Energy and Carbon	Impacts accounted for in row below.	0	20%	1	Impacts accounted for in row below.	0	20%	-0.2	Impacts accounted for in row below.	0	20%	0.4
	Material Impacts (embodied carbon) TCO2e-	2103	3			6530	-3			2258 - if steel is procured from Celsa mill in Spain. This is unconfirmed.	1		
	Sustainability Certifications	EPDs for products available	2			EPDs for products available	2			EPDs for product, dependent on source mill.	1		
	Resilience to Climate Change	N/A	0			N/A	0			N/A	0		
	Water use/reduction	N/A	0			N/A	0			N/A	0		
	Pollution (air, land, water, noise, vibration)	N/A	0			N/A	0			N/A	0		
Social	Local business impacts	No differentiation	0	5%	0	No differentiation	0	5%	0	No differentiation	0	5%	0
	Community impacts	No differentiation	0			No differentiation	0			No differentiation	0		
	User impacts	No differentiation	0			No differentiation	0			No differentiation	0		
Technical	Capacity to supply required volume of material		0	20%	0		0	20%	0		0	20%	0
	Experience with similar scale jobs		0				0				0		
	Performance with similar scale jobs		0				0				0		
TOTAL SCORE			8		1.15		-4		-2.6		1		-0.55

# MCA Example – Byford Compound Rooftop Solar

Package	Temporary Works	
Decision Reference	MCA015	
Drawing/ sketch	SELECT Compund Drawings	
Decision Description	All site office/crib compounds are powered by diesel generator until the switch can be made (with Western Power Approval) to mains electricity. This switch can take anywhere between 6-12 months. This MCA is for the purpose of determining the most sustainable option for powering these sites, in consideration of the switch. This is specifically for the Byford Site Compound	
Options Assessed	Brief Description	Assess via MCA below (Y/N) Justify if No
Option 1:	Diesel Generator, switch to mains in nine months.	Y
Option 2:	Ground solar and hybrid battery, switch to mains in nine months	Y
Option 3:	roof-mounted solar and hybrid battery, switch to mains in nine months	Y
Option 4:	Solpod offering 38.5kW (long term rental model for roof-mounted solar and hybrid battery) would commence with connection to the grid.	Y
Date of MCA Analysis	December 2023	
Contributors	Bryan Keeler (Senior Project Engineer), Michael Crocetta (Construction Manager), Damien McKay (Commercial Manager), Ashley Wallace (Environmental Manager), Tania Anglin (Comms/Stakeholder Manager)	
Author	Leigh Penney (Senior Sustainability Manager)	

Options Item	Estimated Weekly Hire Cost (AUD)	40% savings HF Estimated Weekly Fuel Consumption (L)	Diesel Cost Estimated Weekly Carbon (kg)	per L \$2.20 Estimated Weekly Operating Expense (AUD)	Total Weekly Generator Run time(h)	\$ savings	Wol cost while not connected to mains (3 months)	Savings	Estimated Weekly Social Cost of Carbon @ \$120/T (\$)	Estimated Social Cost of Carbon (3 Months) @ \$120/T (\$)	Carbon saving (t/CO2)	Estimated Social Cost of Carbon Savings @ \$120/T (\$)
60kVA generator BAU 100% diesel	\$400.00	1800	4806	\$3,960	168				\$ 576.72	\$ 6,920.64	0.00	\$ -
60kVA hybrid generator (@40% Savings against BAU)	\$1,699.00	1080	2883.6	\$2,376	80	-40%	\$ 48,900.00	\$ 3,420.00	\$ 346.03	\$ 4,152.38	199.93	\$ 23,991.55
60kVA hybrid generator (@30% Savings against BAU)	\$1,699.00	1260	3364.2	\$2,772		-30%	\$ 53,652.00	\$ (1,332.00)	\$ 403.70	\$ 4,844.45	149.95	\$ 17,993.66
60kVA hybrid generator with ground mounted solar array	\$1,944.00	720	1922.4	\$1,584	60	-60%	\$ 42,336.00		\$ 230.69	\$ 2,768.26	299.89	\$ 35,987.33
60kVA hybrid generator with 2 x ground mounted solar array	\$2,189.00	450	1201.5	\$990	45	-75%	\$ 38,148.00		\$ 144.18	\$ 1,730.16	374.87	\$ 44,984.16
60kVA hybrid generator with roof mounted solar (50kW)	\$1,900.00	450	1201.5	\$990	25	-75%	\$ 112,710.00		\$ 144.18	\$ 1,730.16	374.87	\$ 44,984.16

LONG TERM OPTION	Estimated Weekly Hire Cost (AUD)	Elec costs (annual)	Cost per year	Green Power offset Cost (LOR Min Stds)	Wol costs per year	% Savings against BAU
BAU Grid connection only	\$ -	\$ 51,530.00 tba	\$ 51,530.00	\$ 5,153.00	na	na
SolPod option (38.5kW solar + grid connection)	\$ 242.31	\$ 49,130.00 tba	\$ 61,730.00	0	na	-8.2
SolPod option (38.5kW solar + grid connection) NEW	\$ 282.77	\$ 49,130.00 tba	\$ 66,886.50	0	na	-15.3
SolPod option (60kW solar + grid connection)	\$ -116.38	\$ 47,490.00 tba	\$ 69,090.00	0	na	na
SolPod option (50kW solar + grid connection)	\$ -629.08	\$ 46,490.00 tba	\$ 77,890.00	0	na	na


60kVA generator = fuel cell	Wol cost while not connected to mains (3 months)	Savings
60kVA hybrid generator (@40% Savings against BAU)	\$ -113,360.00	\$ -
60kVA hybrid generator (@30% Savings against BAU)	\$ -116,346.00	\$ (3,886.00)
60kVA hybrid generator (@30% Savings against BAU)	\$ -116,346.00	\$ (3,886.00)

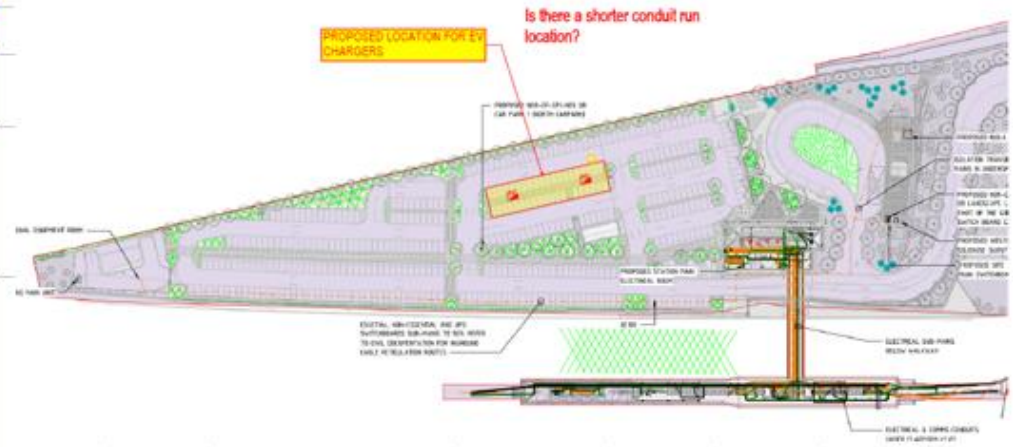
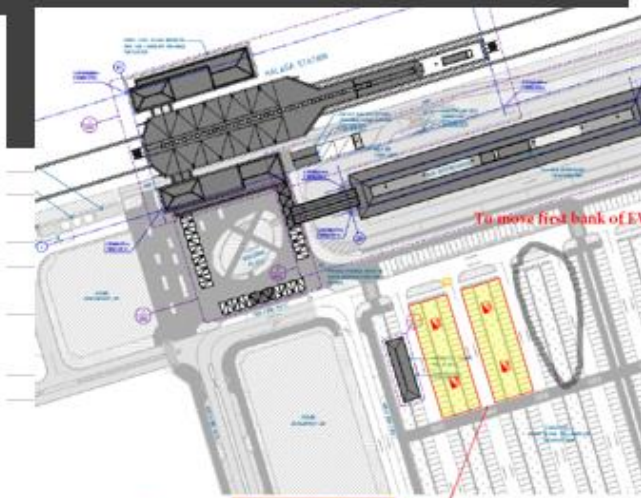
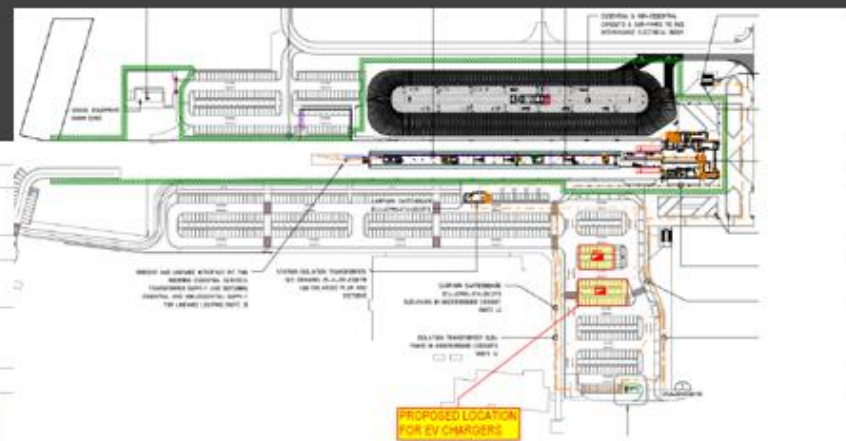
**New LORAPS**

- All off-grid site facilities must utilise a generator with a battery energy storage system to achieve a 40% reduction in diesel consumption.

Category	Criteria	Multi Criteria Analysis											
		Option 1 – Base Case Diesel Generator, switch to mains in nine months.	Unweighted criteria score	Category Weighting	Weighted score	Option 2 Ground solar and hybrid battery, switch to mains in nine months	Unweighted criteria score	Category Weighting	Weighted score	Option 3 roof-mounted solar and hybrid battery, switch to mains in nine months	Unweighted criteria score	Category Weighting	Weighted score

# MCA Example – Electric Vehicle Chargers

 <b>MORLEY - ELLENBROOK LINE</b> <b>MCA SUMMARIES</b>			
<b>Package</b>	Feasibility Study for installation of Electric Vehicle Charging		
<b>Decision Reference</b>	MCA-023		
<b>Drawing/ sketch reference</b>	<a href="#">Report Feasibility Study</a>		
<b>Decision Description</b>	To install 7kW chargers and infrastructure Day one at all MEL stations at 5 EV chargers (10 of) per stations		
Options Assessed	Brief Description	Assess via MCA below (Y/N) Justify if No	Total weighted score
Option 1:	BAU - provision for only 5 No. dual port 7kW AC EV charging stations per MEL Station	Y	-1.3
Option 2:	Max No of 7kW EV charging stations to suit limitations of current electrical design	Y	3.6
Option 3:	Max No of 22kW EV charging stations to suit limitations of current electrical design infrastructure per MEL Station	N - No MCA undertaken as 22kW chargers were not seen as suitable for the function of the stations	n/a
Option 4:	Dual port 7kW AC EV charging stations to support ~10% of the total number of car bays (inclusive of modification to electrical infrastructure)	N - program did not allow for additional significant redesign. Significant numbers of EV chargers, was seen as over extending PTA	n/a



Options Assessed	Brief Description	Assess via MCA below (Y/N) Justify if No	Total weighted score
Option 1:	BAU - provision for only 5 No. dual port 7kW AC EV charging stations per MEL Station	Y	-1.3
Option 2:	Max No of 7kW EV charging stations to suit limitations of current electrical design	Y	3.6
Option 3:	Max No of 22kW EV charging stations to suit limitations of current electrical design infrastructure per MEL Station	N - No MCA undertaken as 22kW chargers were not seen as suitable for the function of the stations	n/a
Option 4:	Dual port 7kW AC EV charging stations to support ~10% of the total number of car bays (inclusive of modification to electrical infrastructure)	N - program did not allow for additional significant redesign. Significant numbers of EV chargers, was seen as over extending PTA	n/a

Package	Site Energy Options - Whiteman Park Compound
Decision Reference	<a href="http://wgroup.local/dfsdata/AAUConstruction/Work/Projects/K3/7/1450/Sustainability/1452/Project_Supporting_Docs/Interconnected_credits_MFT_2ERO_STRATEGY/Opportunities/Whiteman_Park_Site_Energy">http://wgroup.local/dfsdata/AAUConstruction/Work/Projects/K3/7/1450/Sustainability/1452/Project_Supporting_Docs/Interconnected_credits_MFT_2ERO_STRATEGY/Opportunities/Whiteman_Park_Site_Energy</a>
Drawing/sketch reference	See options
Decision Description	Site compound power options for Whiteman Park as cannot connect to grid



Options Assessed	Brief Description	Assess via MCA below (Y/N) Justify if No	Vol. Cost	Total weighted score
Option 1:	SELECT - BAU Diesel Generator (2200L)	Y	\$415,850	-3.5
Option 2:	SELECT - BDM 45kVA hybrid battery and UPS with 100kVA Prime Power Diesel Generator	Y	\$449,914	-1.3
Option 3:	SELECT - BDM (Akeo) 75kW Solar Array with 110kVA Generator Microgrid (with 60kW Battery)	Y	\$480,933	6.9
Option 4:	SELECT - BDM (Akeo) 75kW Solar Array with 110kVA Generator Microgrid (without Battery)	Y	\$368,181	5.8
Option 5:	Black Stump 6kWp solar Microgrid array with 50kWh LiFePo4 battery bank with 50kVA (Bio)Diesel generator	Y	\$437,401	5.9
Option 6:	Hybrid Systems Solar 22.2 kWp solar PV Microgrid with 59.2kWh battery with 22kVA diesel back up genset (max continuous: 85A single phase output)	N Requires 3 phase for site compound and system likely too small	\$157,002	n/a
Option 7:	Hybrid Systems 40 kWp solar PV Microgrid with 73kWh battery with 44 or 66kVA diesel back up genset (max continuous: 40A three phase output)	Y	\$417,243	7.6

**1 MWp**  
installed in one week

**Available**  
for immediate delivery

**75 kWp**  
per unit

**Robust**  
The system is designed to withstand extreme environments and has been tested under hurricane conditions. Solar panels are framed with galvanized steel-reinforced frames. They can be quickly folded back inside the container during the most severe storms.

**Scalable**  
SolarGEM is a 75kW modular system, scalable to any capacity. Connect as many SolarGEM units as you need to create a truly mobile solar power plant, without any technical or power limitations.

**No Construction need**

**Storage & EMS compatible**  
SolarGEM is designed to be compatible with any storage or EMS system. Adding Akeo's batteries to SolarGEM significantly increases the share of renewable energy in the mix.

# MCA Example – Site Energy Options

# Lessons Learned



## Opportunities / Constraints / Risks

- Embed the process early and get SLT buy-in to develop
- Tag on to existing processes to ensure it happens as required!
- Make it fit the project and decisions – needs to be agile!
- Hold teams accountable and ensure widespread use (disciplines)
- Define how you will implement SCC, make this workable/agile for your project
- Helps to get innovations/initiatives up, particularly when comparing with traditional BaU CAPEX only (i.e. renewables)

### Daisy Dam Covers

Trial at Dulwich and then further 3 covers procured

**Lifespan**  
20 YEARS  
for Covers

**Australian Made**  
30%  
Recycled Material

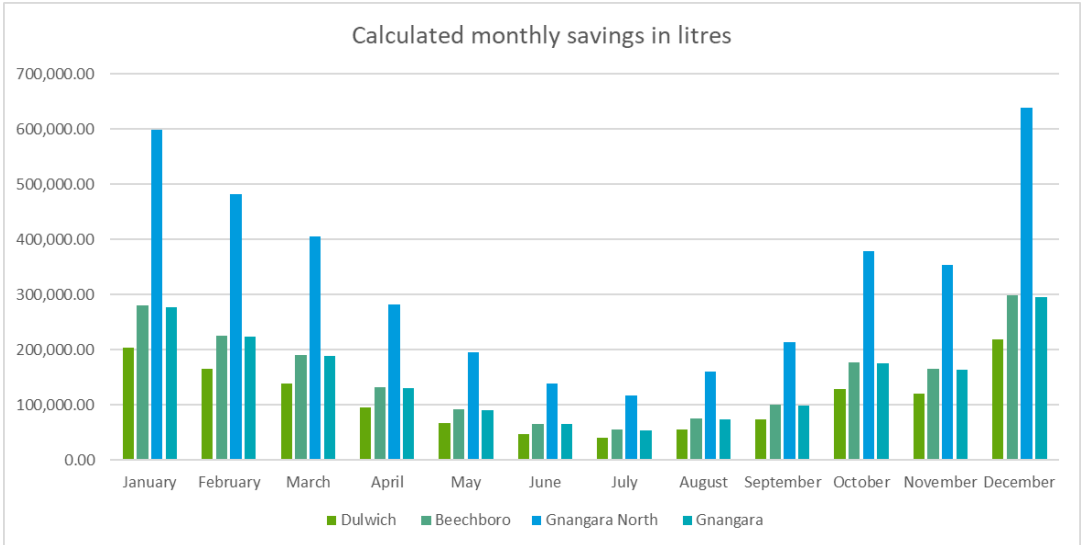
**Solution MODULAR**  
Easy to remove, store and reuse on next jobs

**Solution BESPOKE**  
Easily added to or subtracted from, tailor-made for individual needs

**SAVINGS**  
5,923,873L  
In 2022 for 4,182m2 dam coverage

**STOPS**  
99.98%  
Evaporation

**IMPROVES WATER QUALITY**  
Reduces Algae





# THE POWER OF EXPERIENCE

LAINGOROURKE.COM



## Thank You

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# Laing O'Rourke's Responsible Decision-Making Framework

Sam Donaldson, Laing O'Rourke

The logo for Laing O'Rourke is centered in a dark grey rectangle. It features the name "LAING O'ROURKE" in white, uppercase, sans-serif font. Above the text is a horizontal yellow line, and below it is a horizontal red line.

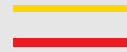
LAING O'ROURKE

# ISC Webinar

## RESPONSIBLE DECISION MAKING



Introduction to responsible decision?



# Methods to Responsible Decision Making

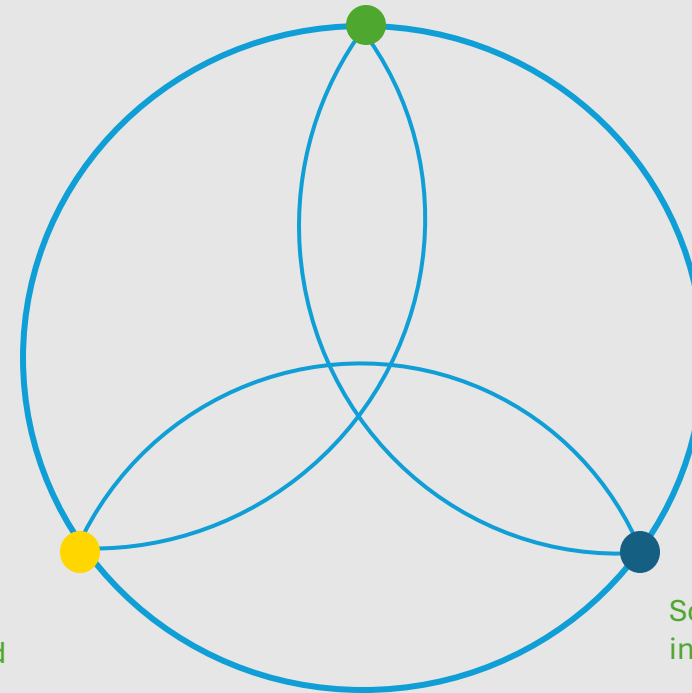
RDM underpins Laing O'Rourke's operating philosophy

## Our operating philosophy

- The RDM framework ensures decision makers consider Laing O'Rourke's mission, purpose and values in their decision making.
- The framework outlines a clear process for decision making, underpinned by universal principles of sustainability (i.e. systems thinking).

We have identified three areas of embedment:

Identifying triggers for a formal RDM process

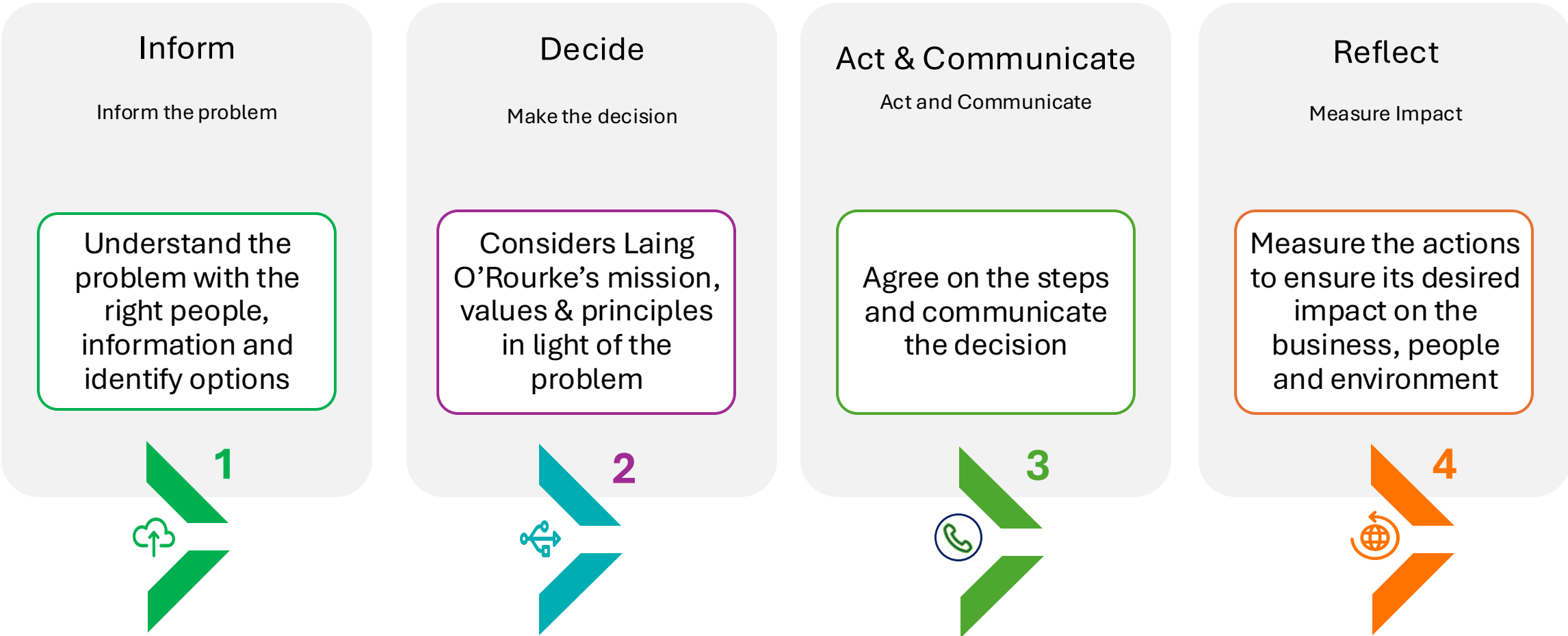


Hard-wiring RDM philosophy into our policies, systems and processes

Soft-wiring RDM philosophy into our culture



# Steps to Responsible Decision Making





# Making project decisions with purpose

How corporate MCAs help shape project-based MCAs

## Alignment with strategic goals

- Projects align their decisions with the businesses mission, purpose and values
- Act as a useful tool to support balanced scorecard requirements in the IS rating

## Consistency and efficiency in decision making

- Unifies MCA approaches that lead to more consistent decision making
- A ready-made tool to save projects developing MCAs from scratch

## Culture and stakeholder buy-in

- Improved understanding leading to increased buy-in and faster decision making
- Easier for projects to justify decisions and for the business to compare outcomes across all projects

## Considerations

- Projects need to be flexible and adjust to suit other stakeholders values and processes
- Need to adjust values and weightings to suit the type of situation or problem being addressed

# Question & Answer

